NEW HAMPSHIRE GAS CORPORATION

PETITION FOR INCREASE IN RATES DOCKET NO. DG 09-038

March 31, 2009

FILING REQUIREMENTS DATA AND SCHEDULES

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PUC 1604.01 (a) (1) a

New Hampshire Gas Corporation Docket: DG 09-038 Income Statement For the First and Last Month of the Test Year January 31, 2008 & December 31, 2008

1 Operating Revenues	<u>Jan</u>	<u>uary 31, 2008</u>	December 31, 200	<u>)8</u>
2				
3 Sales and Service	\$	469,029.04	\$ 444,254.90	6
4				
5 Operating Expenses				
6		004 500 40	450.007.5	_
7 Natural Gas purchased		324,538.19	152,997.50	
8 Other Operating expenses		70,784.29	54,802.02	
9 Maintenance		9,316.93	9,166.03	
10 Depreciation and amortization		13,250.77	13,399.3	
11 Other taxes		<u>(4,103.16)</u>	<u>8,540.0</u>	<u>/</u>
12 13 Total Operating Eveness		442 707 02	222 005 0	^
13 Total Operating Expenses 14		413,787.02	238,905.0	U
15 Operating Income		55,242.02	205,349.9	6
16		00,2 12.02	200,010.0	0
17 Other (Income)		(10,420.04)	(15,773.7	4)
18 Other Deductions		6,049.21	10,416.6	,
19 Interest Charges, Net		278.66	14.4	3
20				
21 Income Before Taxes		59,334.19	210,692.6	3
22				
23 Income Taxes		24,045.00	85,383.0	0
24				
25 Income Before Extraordinary Item		35,289.19	125,309.6	3
26				
27 Extraordinary (Gain)\Loss - net of tax				
28	Φ.	05.000.10	Φ 405.000.00	_
29 Net Income	\$	35,289.19	\$ 125,309.63	პ

New Hampshire Gas Corporation Docket: DG 09-038 Balance Sheet For the First and Last Month of the Test Year January 31, 2008 & December 31, 2008

1	Assets	January 31, 2008	De	ecember 31, 2008
2	Current Assets			
3	Cash and cash equivalents	\$ 415,377.40	\$	236,056.21
4	Special deposits	0.00		0.00
5	Temporary Investments			
6	Accounts Receivable, net	480,707.51		479,070.18
7	Note Receivable			
8	Fuel			
9	Materials and Supplies	224,508.11		296,647.03
10	Accumulated Deferred Income Taxes			
11 12	Prepayments & other current assets	64,635.35		87,958.44
13 14	Total Current Assets	1,185,228.37		1,099,731.86
15	Utility Plant, at Original Cost			
16				
17	Natural Gas	3,392,932.07		3,650,935.32
18	Other			
19				
20	Utility Plant in Service	3,392,932.07		3,650,935.32
21 22	Less accumulated depreciation	1,189,531.47		1,198,347.93
23	Net Utility Plant in Service	2,203,400.60		2,452,587.39
24	Construction work in progress	69,696.64		(0.02)
25				
26 27	Total Utility Plant	2,273,097.24		2,452,587.37
28 29	Other Property and Investments, Net			
30	Regulatory and Other Assets			
31	Unfunded future income taxes			
32	Deferred Income Taxes			
33	Environmental remediation costs			
34	Other	330,585.99		229,260.27
35				
36 37	Total regulatory assets	330,585.99		229,260.27
38	Goodwill, net			
39	Other	0.00		0.00
40 41	Total Other Assets	0.00		0.00
42 43	Total Regulatory and Other Assets	 330,585.99		229,260.27
44	Total Assets	\$ 3,788,911.60	\$	3,781,579.50

New Hampshire Gas Corporation Docket: DG 09-038 Balance Sheet

For the First and Last Month of the Test Year January 31, 2008 & December 31, 2008

1	Liabilities	January 31, 2008	<u>December 31, 2008</u>
2	Current Liabilities		
3	Current portion of long-term debt		
4	Current portion of preferred stock of subsidiary		
5	Notes Payable		
6	Accounts payable and accrued liabilities	391,928.81	362,975.92
7	Interest accrued		
8	Taxes accrued	44,762.10	8,975.10
9	Accumulated deferred income tax, net		
10	Other	56,877.20	70,140.20
11			
12	Total Current Liabilities	493,568.11	442,091.22
13			
	Regulatory and Other Liabilities		
15	Regulatory Liabilities		
16	Deferred Income Taxes	132,826.00	130,476.00
17	Unfunded Future Income Taxes		
18	Gain Sale Generation Assets		
19	Pension Benefit		
20	Other		
21			
22	Total Regulatory Liabilities	132,826.00	130,476.00
23			
24	Other Liabilities		
25	Deferred Income Taxes	5,578.90	72,694.90
26	Nuclear Plant Obligations		
27	Other post retirement benefits		
28	Asset Retirement Obligation		
29	Environmental remediation costs		
30	Other	0.00	0.00
31			
32	Total Other Liabilities	5,578.90	72,694.90
33			
34	Company-obligated mandatory redeemable preferred securities		
35	Preferred stock of subsidiary subject to mandatory redemption requirements		
36	Long Term Debt		
37			
38	Total Liabilities	631,973.01	645,262.12
39	Commitments		
	Commitments		
	Preferred Stock of Subsidiary		
42	Preferred stock redeemable solely at the option of subsidiary		
43	Preferred stock subject to mandatory redemption requirements		
44	Trust Preferred stock subject to mandatory redemption requirements		
45	Common Stock Equity		
	Common stock (\$.01 par value)	0.25	0.25
47	Capital in excess of par value		
48	·	3,579,979.69	3,579,979.69
49	Retained Earnings	(423,041.35)	(443,662.56)
50 E1	Accumulated other comprehensive income		
51	Deferred Compensation		
52	Treasury Stock		
53	Total Common Stock Equity	2 450 020 50	2 126 247 22
54 55	Total Common Stock Equity	3,156,938.59	3,136,317.38
	Total Liabilities and Stockholders Equity	\$ 3,788,911.60	\$ 3,781,579.50
50	. Cta. Liabilides and Stockholders Equity	Ψ 0,100,011.00	+ 0,101,010.00

Docket: DG 09-038 Income Statement For the Test Year

January 1, 2008 through December 31, 2008

		YE 12/31/2008
1 Operating Revenues		
2		
3 Sales and Service	\$	3,321,641.17
4		
5 Operating Expenses		
6		
7 Natural Gas purchased		2,324,215.65
8 Other Operating expenses		724,069.36
9 Maintenance		84,576.82
10 Depreciation and amortization		155,664.23
11 Other taxes 12		<u>66,572.95</u>
13 Total Operating Expenses		3,355,099.01
14		3,333,033.01
15 Operating Income		(33,457.84)
16		(00, 107.10.1)
17 Other (Income)		(145,815.10)
18 Other Deductions		86,083.05
19 Interest Charges, Net		1,612.23
20		
21 Income Before Taxes		24,661.98
22		
23 Income Taxes		9,994.00
24		
25 Income Before Extraordinary Item		14,667.98
26		
27 Extraordinary (Gain)\Loss - net of tax		
28 Net Income	Ф.	14 667 00
29 Net Income	\$	14,667.98

PUC 1604.01 (a) (1) b

PUC 1604.01 (a) (1) b

New Hampshire Gas Corporation Docket: DG 09-038 Balance Sheet For the Test Year December 31, 2008

1	Assets	December 31, 2008
2	Current Assets	
3	Cash and cash equivalents	\$ 236,056.21
4	Special deposits	0.00
5	Temporary Investments	
6	Accounts Receivable, net	479,070.18
7	Note Receivable	
8	Fuel	
9	Materials and Supplies	296,647.03
10	Accumulated Deferred Income Taxes	
11	Prepayments & other current assets	87,958.44
12		
13 14	Total Current Assets	1,099,731.86
	Utility Plant, at Original Cost	
16		
17	Natural Gas	3,650,935.32
18	Other	
19		
20	Utility Plant in Service	3,650,935.32
21 22	Less accumulated depreciation	1,198,347.93
23	Net Utility Plant in Service	2,452,587.39
24	Construction work in progress	(0.02)
25		
26 27	Total Utility Plant	2,452,587.37
28 29	Other Property and Investments, Net	
	Regulatory and Other Assets	
31	Unfunded future income taxes	
32	Deferred Income Taxes	
33	Environmental remediation costs	
34	Other	229,260.27
35		
36 37	Total regulatory assets	229,260.27
38	Goodwill, net	
39	Other	0.00
40	Total Other Assets	0.00
41		-
42	Total Regulatory and Other Assets	229,260.27
43 44	Total Assets	\$ 3,781,579.50

Docket: DG 09-038 Balance Sheet For the Test Year December 31, 2008

	Liabilities		December 31, 2008
1	Current Liabilities		December 61, 2000
2	Current portion of long-term debt		
3	Current portion of preferred stock of subsidiary		
4	Notes Payable		
5	Accounts payable and accrued liabilities		362,975.92
6	Interest accrued		,- ,-
7	Taxes accrued		8,975.10
8	Accumulated deferred income tax, net		-,
9	Other		70,140.20
10			-, -
11	Total Current Liabilities		442,091.22
12			,
13	Regulatory and Other Liabilities		
	Regulatory Liabilities		
15	Deferred Income Taxes		130,476.00
16	Unfunded Future Income Taxes		
17	Gain Sale Generation Assets		
18	Pension Benefit		
19	Other		
20			
21	Total Regulatory Liabilities		130,476.00
22	•		
23	Other Liabilities		
24	Deferred Income Taxes		72,694.90
25	Nuclear Plant Obligations		
26	Other post retirement benefits		
27	Asset Retirement Obligation		
28	Environmental remediation costs		
29	Other		0.00
30			
31	Total Other Liabilities		72,694.90
32			
33	Company-obligated mandatory redeemable preferred securities		
34	Preferred stock of subsidiary subject to mandatory redemption requirements		
35	Long Term Debt		
36			
37	Total Liabilities		645,262.12
38			
	Commitments		
	Preferred Stock of Subsidiary		
41	Preferred stock redeemable solely at the option of subsidiary		
42	Preferred stock subject to mandatory redemption requirements		
43	Trust Preferred stock subject to mandatory redemption requirements		
44	Common Stock Equity		
	Common Stock Equity		0.05
46	Common stock (\$.01 par value)		0.25
47	Capital in excess of par value		3,579,979.69
48	Retained Earnings		(443,662.56)
49	Accumulated other comprehensive income		
50	Deferred Compensation		
51	Treasury Stock		
52	T. 10 0: 15 %		0.400.017.00
53 54	Total Common Stock Equity		3,136,317.38
54 55	Total Liabilities and Stockholders Equity	\$	2 781 570 50
ນວ	Total Liabilities and Stockholders Equity	Ψ	3,781,579.50

Docket: DG 09-038 Income Statement

For the 12 Months Prior to Test Year

January 1, 2007 through December 31, 2007

		YE 12/31/2007
1 Operating Revenues		
2		
3 Sales and Service	\$	3,150,240.75
4		
5 Operating Expenses		
6		
7 Natural Gas purchased		2,059,349.75
8 Other Operating expenses		700,699.07
9 Maintenance		102,142.04
10 Depreciation and amortization		137,671.37
11 Other taxes		<u>83,757.81</u>
12		
13 Total Operating Expenses		3,083,620.04
14		
15 Operating Income		66,620.71
16		
17 Other (Income)		(129,686.66)
18 Other Deductions		81,674.54
19 Interest Charges, Net		2,571.34
20		_
21 Income Before Taxes		112,061.49
22		
23 Income Taxes		45,413.00
24		
25 Income Before Extraordinary Item		66,648.49
26		
27 Extraordinary (Gain)\Loss - net of tax		
28	Φ.	00.040.40
29 Net Income	\$	66,648.49

PUC 1604.01 (a) (1) c

New Hampshire Gas Corporation PUC 1604.01 (a) (1) c

Docket: DG 09-038
Balance Sheet

For the 12 Months Prior to Test Year

December 31, 2007

1 .	Assets	<u>12/31/2007</u>
2	Current Assets	
3	Cash and cash equivalents	\$ 284,551.47
4	Special deposits	0.00
5	Temporary Investments	
6	Accounts Receivable, net	491,285.66
7	Note Receivable	
8	Fuel	
9	Materials and Supplies	251,880.61
10	Accumulated Deferred Income Taxes	
11	Prepayments & other current assets	72,373.47
12		
13	Total Current Assets	1,100,091.21
14		
15	Utility Plant, at Original Cost	
16		
17	Natural Gas	3,392,932.07
18	Other	
19		
20	Utility Plant in Service	3,392,932.07
21	Less accumulated depreciation	1,176,280.70
22		
23	Net Utility Plant in Service	2,216,651.37
24	Construction work in progress	75,556.09
25		
26	Total Utility Plant	2,292,207.46
27		
28 (Other Property and Investments, Net	
	Regulatory and Other Assets	
31	Unfunded future income taxes	
32	Deferred Income Taxes	
33	Environmental remediation costs	
34	Other	281 220 86
	Other	281,229.86
35	Y.	 201 220 06
36	Coodwill not	281,229.86
37	Goodwill, net	0.00
38	Other Tatal Other Assets	 0.00
39 40	Total Other Assets	0.00
	Total Regulatory and Other Assets	201 220 06
41 42	Total Regulatory and Other Assets	 281,229.86
	Total Assets	\$ 3,673,528.53

Docket: DG 09-038
Balance Sheet

For the 12 Months Prior to Test Year

December 31, 2007

	Liabilities		42/24/2007
1	Current Liabilities		<u>12/31/2007</u>
	Current portion of long-term debt		
2	· · · · · · · · · · · · · · · · · · ·		
3	Notes Payable Accounts payable and accrued liabilities		226 270 02
4	Accounts payable and accrued liabilities Interest accrued		336,279.93
5			44 00F 40
6	Taxes accrued		41,825.10
7	Accumulated deferred income tax, net		EC 477.00
8	Other		56,477.20
9	Total O constituting or	-	40.4.500.00
10 11	Total Current Liabilities		434,582.23
	Regulatory and Other Liabilities		
	Regulatory Liabilities		
14	Deferred Income Taxes		112,492.00
15	Unfunded Future Income Taxes		112,492.00
16	Gain Sale Generation Assets		
_			
17	Pension Benefit		
18	Other Total Regulatory Linkilities		112 102 00
19 20	Total Regulatory Liabilities		112,492.00
-	Other Liabilities		
22	Deferred Income Taxes		4,804.90
23			4,004.90
23 24	Other post retirement benefits		
25	Asset Retirement Obligation Environmental remediation costs		
_	Other		0.00
26	Other		0.00
27	Total Other Liebilities		4 004 00
28 29	Total Other Liabilities		4,804.90
30	Company-obligated mandatory redeemable preferred securities		
31	Preferred stock of subsidiary subject to mandatory redemption requirements		
32	Long Term Debt		
33	Long Term Dept		
34	Total Liabilities		551,879.13
35	Total Liabilities		331,079.13
	Commitments		
	Preferred Stock of Subsidiary		
38	Preferred stock redeemable solely at the option of subsidiary		
39	Preferred stock subject to mandatory redemption requirements		
40	Trust Preferred stock subject to mandatory redemption requirements		
41	Trust i referred stock subject to mandatory redemption requirements		
	Common Stock Equity		
43	Common stock (\$.01 par value)		0.25
44	Capital in excess of par value		3,579,979.69
45	Retained Earnings		(458,330.54)
46	Accumulated other comprehensive income		(400,000.04)
47	Deferred Compensation		
48	Treasury Stock		
49	Total Common Stock Equity		3,121,649.40
50	Total Common Clock Equity		5,121,045.40
	Total Liabilities and Stockholders Equity	\$	3,673,528.53
			-,,

New Hampshire Gas Corporation Docket: DG 09-038 Federal Income Tax Reconciliation

For the Test Year

January 1, 2008 through December 31, 2008

•		Current	Deferred	%
	Sch M	FIT Expense	FIT Expense	Flow Thru
1 Income Before Taxes	24,661			
2 Preferred Stock Dividends	0			
3				
4 <u>Book Income Before Income Taxes</u>	24,661			
5				
6 <u>SIT Expense</u>	2,096			
7	00.505	7.000		05.0000/
8 <u>Book Income Before Federal Income Taxes</u>	22,565	7,898		35.000%
9	0	0		0.000%
10 <u>Permanent Differences</u> 11	U	U		0.000%
12 <u>Partial Flowthru Differences</u>				
13 Book Depreciation	155,664			
14 Tax Depreciation	(324,147)			
15 Net Depreciation Difference	(168,483)	(58,969)	58,969	0
16	(100,100)	(00,000)		0
17 Deferred Differences				
18 Deferred Revenues -NHPUC Rate Case	51,971	18,190	(18,190)	0
19 State Income Taxes Deferred	(422)	(148)	148	0
20 Other) O) O	0	0
21	51,549	18,042	(18,042)	_
22				0
23 <u>Other Adjustments</u>				
24 2007 Provision to Return Adjustment		(31,293)	31,293	0
25 Total Other Adjustments	0	(31,293)	31,293	0
26				
27 Total M-1's and tax effects	(94,369)	(64,322)	72,220	0
28		_		
29	Total Fed Tax	Current Tax	Deferred Tax	
30 Total Federal Income Tax	\$ 7,898	\$ (64,322)	\$ 72,220	

Docket: DG 09-038

Computation of State and Federal Income Tax Factors

For the Test Year

January 1, 2008 through December 31, 2008

The following formula calculates the required increment of revenue needed to produce a given increment of net operating income:

1		R=	1	
2		-	(1-(STR+(FTRx(1STR)))	
3	Where:			
4		STR =	New Hampshire State Tax Rate	=8.5%
5		FTR =	Federal Tax Rate	= 35%
6				
7	Therefore:	R=	1	
8		_	(1-(.085+(.35x(1085)))	
9				
10	Or	R=	1	
11		_	(1-(.085+(32025))	
12				
13	Or	R=	1	
14		_	(140525)	
15				
16	Or	R=	1	
17		_	0.59475	
18				
19	Or	R=	<u>1.6814</u>	

PUC 1604.01 (a) (4)

New Hampshire Gas Corporation PUC 1604.01 (a) (5) Docket: DG 09-038 Charitable Donations For the Test Year January 1, 2008 through December 31, 2008

Donee Amount 1 Professional Firefighters of Keene 250 2 NH Trooper Association 150 3 Keene Police Association 115 4 Keene Public Works 100 5 Keene H.S. Project Graduation 100 6 Muscular Dystrophy Association 100 7 VFW 95 8 NH State Assoc. of Letter Carriers 95

95

60

\$ 1,160

9 Big Brother/Big Sister

12 Total Charitable Contributions

10 Dig Safe

11

New Hampshire Gas Corporation Docket: DG 09-038

Advertising Expenses

For the Test Year

January 1, 2008 through December 31, 2008

PUC 1604.01 (a) (6)

	<u>Am</u>	<u>nount</u>
1 Selling and Advertising-Account 913.000		
2 Keene Sentinel - Help Wanted	\$	394
3 Keene Sentinel - Help Wanted		374
4 Keene Sentinel - Help Wanted		158
5		
6 Total 913.000	\$	926
7		
8 General Advertising-Account 930.100		
9 Keene Sentinel - Legal Notice	\$	101
10 Keene Sentinel - Legal Notice		117
11		
12 Total 913.000	\$	218
13		
14 Total Advertising Expenses 2008	\$	1,144

Docket: DG 09-038
Contruction Budget
For the Year Following the Test Year
January 1, 2008 through December 31, 2008

PUC 1604.01 (a) (8)

		ı	2009 Budget
1 DISTRIBUTION	Major Projects:		
2	New Growth (G)	\$	28,600
3	Cast & Wrought Iron Main Replacement Program (I)		150,000
4	Wrought Iron Service Insertions (I)		52,800
5	Meter Replacements & Change-Out Program (I)		13,600
6	Sub-Total		245,000
7			
8 FACILITIES & EQUIPMENT	Replacement Equipment & Tools (I)		30,000
9	Sub-Total		30,000
10			
11	TOTAL CAPITAL INVESTMENT PLAN	\$	275,000

PUC 1604.01 (a) (9)

New Hampshire Gas Corporation Docket: DG 09-038 Company Chart of Accounts

	Acct. No.	<u>Description</u>	<u>Type</u>
1	131.000	CASH-OPERATIONS ACCT	Cash and Cash Equivalent
2	131.100	PAYROLL ACCT-CASH	Cash and Cash Equivalent
3	135.100	WORKING FUNDS-PETTY CASH	Cash and Cash Equivalent
4	134.100	DEPOSIT-CITY OF KEENE LC	Cash and Cash Equivalent
5	142.100	A/R-CUSTOMERS-UTIL SVCS	Accounts Receivable
6	228.400	BAD DEBT RESERVE	Bad Debt Reserve
7	151.000	PROPANE GAS INVENTORY	Inventory
8	154.000	PLANT MTRLS & OPRTING SUPPLIES	Inventory
9	156.000	OTHER MATERIALS & SUPPLIES	Inventory
10	165.100	PREPAID INSURANCE	Prepaids
11	165.300	PREPAID COMPUTER MAINTENANCE	Prepaids
12	165.500	PREPAID PENSIONS & BENENFITS	Prepaids
13	165.600	PREPAID PROPERTY TAXES	Prepaids
14	165.700	PREPAID GAS IN TANKS	Prepaids
15	165.900	PREPAID RENT	Prepaids
16	165.910	PREPAID OTHER	Prepaids
17	173.000	ACCRUED UTILITY REVENUES	Regulatory Asset
18	105.000	PLANT HELD FOR FUTURE USE	Asset
19	106.000	CWIP-IN SERVICE	Fixed Asset
20	319.000	GAS MIXING EQUIPMENT	Fixed Asset
21	364.100	PLANT-LAND & RIGHTS	Fixed Asset
22	376.010	NEW MAIN -PLASTIC	Fixed Asset Fixed Asset
23	376.020	DIST. MAIN I DON	Fixed Asset Fixed Asset
24	376.030	DIST. MAIN - IRON	Fixed Asset
25	378.000	DIST M&R EQUIP-GENERAL	Fixed Asset
26 27	380.000 381.100	SERVICES-NEW METERS-PRIOR 4/97	Fixed Asset Fixed Asset
28	381.200	METERS - NEW	Fixed Asset
29	387.000	DIST SYSTEM -OTHER	Fixed Asset
30	390.000	STRUCTURES & IMPROVEMENTS	Fixed Asset
31	390.000	OFFICE FURNITURE & EQUIPMENT	Fixed Asset
32	391.200	COMPUTERS & PERIPHERALS	Fixed Asset
33	392.100	TRANSPORTATION EQUIPMENT	Fixed Asset
34	394.000	TOOLS & SHOP EQUIPMENT	Fixed Asset
35	396.000	POWER OPERATED EQUIPMENT	Fixed Asset
36	397.000	COMMUNICATIONS EQUIPMENT	Fixed Asset
37	398.000	MISCELLANEOUS EQUIPMENT	Fixed Asset
38	108.000	ACCUM. PROV DEPRECIATION-GP	Fixed Asset
39	108.500	ACCUM DEPREC-COST OF REMOVAL	Fixed Asset
40	107.000	CONSTRUCTION WORK IN PROGRESS	Fixed Asset
41	107.500	RETIREMENT WORK IN PROGRESS	Fixed Asset
42	183.200	OTHER PRELIMINARY EXPENSE	Deferred Asset
43	186.101	REGULATORY EXP-DEFERRED	Deferred Asset
44	186.102	REGULATORY REVENUES DEFERRED	Deferred Asset
45	191.100	CGA-PRIOR WINTER	Deferred Asset
46	191.200	DEF. DEBIT-CGA SUMMER 98	Deferred Asset
47	191.300	CGA-CURRENT WINTER	Deferred Asset

PUC 1604.01 (a) (9)

New Hampshire Gas Corporation Docket: DG 09-038 Company Chart of Accounts

	Acct. No.	<u>Description</u>	<u>Type</u>
48 49	191.400	CGA-CURRENT SUMMER	Deferred Asset
50	232.100	A/P- GENERAL	Accounts Payable
51	232.400	A/P - Child Support	Accounts Payable
52	232.602	A/P - Employee Stock Purchase Plan	Accounts Payable
53	234.020	A/P - EEMC	Accounts Payable
54	234.025	A/P - NYSEG	Accounts Payable
55	234.030	A/P - Berkshire Gas	Accounts Payable
56	234.035	A/P - CNG	Accounts Payable
57	234.040	A/P - SCG	Accounts Payable
58	224.000	A/P FIT	Taxes Payable
59	224.100	A/P State Income Tax	Taxes Payable
60	235.000	CUSTOMER DEPOSITS	Current Liability
61	235.100	UNDELIVERABLE CUSTOMER DEPOSIT	Current Liability
62	235.101	CUSTOMER DEPOSIT - KONOVER	Current Liability
63	242.100	ACCRUED - PAYROLL	Current Liability
64	242.500	ACCRUED - MISCELLANEOUS	Current Liability
65	283.100	DEFERRED INC TAX LIAB - OTHER	Deferred Income Tax
66	283.200	DEFERRED INC TAX LIAB - DEPRE	Deferred Income Tax
67	283.300	DEFERRED INC TAX LIAB - STATE	Deferred Income Tax
68	252.000	CONSTRUCTION ADVANCES	Other Liability
69	201.100	COMMON STOCK ISSUED	Equity
70	211.000	PAID IN CAPITAL-EEE	Equity
71	216.000	RETAINED EARNINGS	Equity
72			1
73	480.100	RESIDENTIAL CASCOST	Income
74 75	480.500	RESIDENTIAL - GAS COST	Income
75 76	481.100	COMMERCIAL SALES - DELIVERY COMMERCIAL - GAS COST	Income Income
76 77	481.500 487.000	FORFEITED DISCOUNTS	Income
78	487.000	MISC SERVICE REVENUES	Income
79	488.100	RATE CASE RECOVERY	Income
80	488.101	DEFERRED REVENUES RATE CASE	Income
81	495.000	ACCRUED GAS REVENUES	Income
82	805.000	PURCHASED GAS	Gas Costs
83	805.100	GAS COST ADJ-RESIDENTIAL	Gas Costs
84	805.110	GAS COST ADJ-COMMERCIAL	Gas Costs
85	733.000	GAS MIXING EXPENSES	Expense
86	733.010	TRAINING - PLANT OPERATIONS	Expense
87	735.000	MISC PRODUCTION EXP	Expense
88	812.000	GAS USED OTHER - SHOP	Expense
89	871.100	OPERATIONS SUP & ENG	Expense
90	874.000	MAINS & SERVICES EXP	Expense
91	878.000	METER & HOUSE REGULATOR EXP	Expense
92	879.000	CUSTOMER INSTALLATIONS EXPENSE	Expense
93	879.100	SHOP TOOLS EXPENSE	Expense
94	880.010	RADIO/PAGERS/CELL PHN EXPENSE	Expense

PUC 1604.01 (a) (9)

New Hampshire Gas Corporation Docket: DG 09-038 Company Chart of Accounts

	Acct. No.	<u>Description</u>	<u>Type</u>
95	880.020	VEHICLE EXPENSES	Expense
96	880.030	SHOP EXPENSE - HEAT & LIGHTS	Expense
97	880.040	TRAINING - DISTRIB. OPERATIONS	Expense
98	881.000	RENT - SHOP	Expense
99	902.000	METER READING EXPENSES	Expense
100	903.000	CUST RECORDS & COLLECTION EXP	Expense
101	904.000	UNCOLLECTABLE ACCOUNTS EXP	Expense
102	908.000	CUSTOMER ASSISTANCE EXP	Expense
103	912.000	SELLING & DEMONSTRATING EXP	Expense
104	913.000	ADVERTISING EXPENSE	Expense
105	920.000	ADMIN & GENERAL SALARIES EXP	Expense
106	921.002	OFFICE SUPPLIES & EXPENSES	Expense
107	921.010	OFFICE EXP-HEAT & LIGHTS	Expense
108	921.020	TELEPHONE & GENERAL COMM EXP	Expense
109	921.030	POSTAGE & INTERNET EXP	Expense
110	923.100	OUTSIDE SERVICES - PAYROLL	Expense
111	923.200	OUTSIDE SERVICES - TAXES	Expense
112	923.300	OUTSIDE SERVICES - LEGAL	Expense
113	923.400	OUTSIDE SERVICES - ACCT & MGT	Expense
114	923.401	EEMC ALLOCATED EXPENSES	Expense
115	923.402	RATE CASE EXPENSE	Expense
116	923.500	OUTSIDE SERVICES - TEMP HELP	Expense
117	923.900	OUTSIDE SERVICES - OTHER	Expense
118	924.000	PROPERTY INSURANCE EXP	Expense
119	925.000	INJURIES & DAMAGES EXP	Expense
120	926.010	EMPLOYEE BENEFITS	Expense
121	926.020	EMPLOYEE BENEFITS-401K MATCH	Expense
122	928.000	REGULATORY COMMISSION EXPENSE	Expense
123	930.100	GENERAL ADVERTISING EXPENSE	Expense
124	930.210	DUES & MEMBERSHIPS (COMPANY)	Expense
125	930.220	TRAINING - OFFICE OPERATIONS	Expense
126	930.290	MISC GENERAL EXPENSES	Expense
127	930.300	DONATIONS	Expense
128	931.000	RENT-GENERAL OFFICE	Expense
129	886.000	MAINTENANCE OF STRUCTURES	Expense
130	887.000	MAINTENANCE OF MAINS	Expense
131	892.000	MAINT OF METERS & HOUSE BEGS	Expense
132	893.000	MAINT OF METERS & HOUSE REGS	Expense
133	894.100	MAINT OF CENERAL PLANT	Expense
134	932.100	MAINT OF GENERAL PLANT DEPRECIATION EXPENSE	Expense Depreciation
135	403.000		Other Taxes
136	408.110	PROPERTY TAXES EXP-LOCAL	Other Taxes Other Taxes
137	408.111	PROP TAXES STATE PAYROLL TAXES - EMPLOYER	Other Taxes Other Taxes
138	408.120	BUSINESS ENTERPRISE TAXES	Other Taxes
139	408.130	COST OF GOODS SOLD-JOBBING	Jobbing
140	416.000		Jobbing
141	417.100	NON-CHARGABLE RENTAL WATER HTR	Jobbiild

New Hampshire Gas Corporation Docket: DG 09-038 Company Chart of Accounts

PUC 1604.01 (a) (9)

	Acct. No.	<u>Description</u>	<u>Type</u>
142	417.101	OTHER NON-CHARGABLE SERVICES	Jobbing
143	417.102	TRAINING - CUSTOMER SERVICES	Jobbing
144	417.103	NON-UTILITY PROPERTY EXPENSE	Jobbing
145	417.200	ABANDON PROJECTS	Jobbing
146	415.000	REVENUE - JOBBING	Jobbing
147	416.001	OTHER INCOME-DISCOUNTS	Jobbing
148	417.000	REVENUE - NON-UTILITY OPERATIONS	Jobbing
149	419.001	INTEREST INC ON CGA U/C	Interest Income
150	419.002	INTEREST INCOME - SPECIAL DEP.	Interest Income
151	419.100	AFDC	Interest Income
152	431.100	INTEREST-CGA OVER/UNDER COL.	Interest Expense
153	431.200	INTEREST - CUSTOMER DEPOSITS	Interest Expense
154	409.110	FEDERAL INCOME TAX EXP	Current Income Tax Expense
155	409.111	STATE INCOME TAX EXP	Current Income Tax Expense
156	410.101	DEFERRED FIT EXP	Deferred Income Tax Expense
157	410.102	DEFERRED STATE INCOME TAX EXP	Deferred Income Tax Expense

New Hampshire Gas Corporation Docket: DG 09-038 Memberships, Fees, Dues and Donations

For the Test Year

January 1, 2008 through December 31, 2008

1 No Memberships, Fees, Dues and Donations over \$1,000

2

3 Total Account 930.210- Dues and Memberships (Company)

\$

829

PUC 1604.01 (a) (11)

Docket: DG 09-038

List of Officers & Directors and Their Compensation

For the Test Year

January 1, 2008 through December 31, 2008

Officers

PUC 1604.01 (a) (14)

			••	
1	Office	Compensation	<u>Name</u>	Residence
2 President		0	Robert M. Allessio	Dalton, MA
3 Secretary		0	Robert D. Kump	New Gloucester, ME
4 Treasurer		0	Karen L. Zink Pittsfield, MA	
5				
6			Directors	
7	Office	Compensation	<u>Name</u>	Residence
8 Director		0	Robert M. Allessio	Dalton, MA
9 Director		0	Robert D. Kump	New Gloucester, ME
10 Director		0	Karen L. Zink	Pittsfield, MA

Docket: DG 09-038

Payments for Contractual Services in Test Year Greater Than \$10,000

PUC 1604.01 (a) (16)

For the Test Year

January 1, 2008 through December 31, 2008

<u>Payee</u>	<u>Amount</u>	<u>Purpose</u>
1 Keene Gas Corp.	\$ 2,101,260	Gas purchased for resale
2 Anthem BC & BS	86,103	Health Insurance
3 Polypipe	75,323	Materials
4 Energy East Management Corp.	•	Management fees, insurance, taxes
5 Berkshire Gas	49,827	Management fees
6 Keats, Inc.	- ,	Back Hoe
7 F.W. Webb Co.	•	Materials
8 City of Keene	•	Real estate taxes
9 32 Central Square Realty	•	Rent-Office
10 Cold River Materials	•	Materials - Dirt/Sand/Tar
11 Frans of Keene	•	Gasoline/Diesel
12 Arlington Paving Co.	•	Paving/Sweeping
13 Perry A. Kiritsy		Rent for Shop
14 PPI Gas Distribution	•	Materials
15 Masiello Employment Svcs, Inc.	13,869	Temporary Employment
16 Premier Supply Group	12,659	Materials
17 Masiello Insurance	11,986	Insurance
18 The Granite Group	11,866	Materials
19 Dresser - Meters	11,345	Meters
20 Gulf Oil Ltd	11,333	Gasoline

New Hampshire Gas Corporation
Docket: DG 09-038
Non Utility Operations
For the Test Year
January 1, 2008 through December 31, 2008

PUC 1604.01 (a) (17)

ASSETS ALLOCATED

	<u>Amount</u>
1 Jobbing Materials & Supplies Inventory Ac.156.000	
2 Balance 1/1/2008	\$ 72,116
3 Balance 12/31/2008	83,370_
4 Average balance in Inventory	\$ 77,743
5	
6 COSTS CHARGED AND ALLOCATED	
7 Cost of Goods Sold - Jobbing	\$ 64,002
8 Non-chargeable Rental Water Heater	3,328
9 Other Non-chargeable Services	17,095
10 Training- Customer Services	1,658_
11 Total Non Utility Costs	\$ 86,083

PUC 1604.01 (a) (18)

Docket: DG 09-038

Income Statements and Balance Sheets

For the Previous Three Years

2005-2007

	<u>12/31/2</u>		12/31/2006	<u>12/31/2005</u>	
1 Operating Revenues					
2					
3 Sales and Service	\$	3,150,240.75	\$ 2,502,440.17	\$ 2,387,420.87	
4					
5 Operating Expenses					
6					
7 Natural Gas purchased		2,059,349.75	1,664,268.40	1,443,552.03	
8 Other Operating expenses		700,699.07	662,918.24	603,910.48	
9 Maintenance		102,142.04	108,779.81	88,720.62	
10 Depreciation and amortization		137,671.37	122,615.74	107,456.42	
11 Other taxes		<u>83,757.81</u>	<u>74,873.29</u>	<u>73,717.85</u>	
12					
13 Total Operating Expenses		3,083,620.04	2,633,455.48	2,317,357.40	
14					
15 Operating Income		66,620.71	(131,015.31)	70,063.47	
16					
17 Other (Income)		(129,686.66)	(175,818.36)	(191,062.53)	
18 Other Deductions		81,674.54	137,084.19	146,133.55	
19 Interest Charges, Net		2,571.34	1,835.33	2,353.22	
20					
21 Income Before Taxes		112,061.49	(94,116.47)	112,639.23	
22					
23 Income Taxes		45,413.00	(38,140.00)	44,180.00	
24					
25 Income Before Extraordinary Item		66,648.49	(55,976.47)	68,459.23	
26					
27 Extraordinary (Gain)\Loss - net of tax					
28					
29 Net Income(Loss)	\$	66,648.49	\$ (55,976.47)	\$ 68,459.23	

New Hampshire Gas Corporation Docket: DG 09-038 Income Statements and Balance Sheets For the Previous Three Years 2006-2008

1.	Assets	12/3	31/2007	12/31/2006	12/31/2005				
2	2 Current Assets								
3	Cash and cash equivalents	\$ 284,	551.47 \$	183,218.45	\$ 161,471.65				
4	Special deposits		0.00	66,887.04	65,741.47				
5	Temporary Investments								
6	Accounts Receivable, net	491,2	285.66	341,519.44	464,809.77				
7	Note Receivable								
8	Fuel								
9	Materials and Supplies	251,8	880.61	252,788.81	230,387.11				
10	Accumulated Deferred Income Taxes								
11 12	Prepayments & other current assets	72,3	373.47	110,575.72	65,681.29				
13	Total Current Assets	1,100,	091.21	954,989.46	988,091.29				
14	Hillia Blood of October								
	Utility Plant, at Original Cost								
16	N + 10	0.000	000.07	0.454.400.50	0.000.000.05				
17	Natural Gas	3,392,	932.07	3,151,122.53	2,980,628.35				
18	Other								
19	Litility Dignt in Coming	2 202	022.07	2 454 422 52	2 000 620 25				
20	Utility Plant in Service	3,392,		3,151,122.53	2,980,628.35				
21 22	Less accumulated depreciation	1,176,		1,045,977.20	943,410.49				
23	Net Utility Plant in Service	2,216,		2,105,145.33	2,037,217.86				
24	Construction work in progress	75,	556.09	30,985.04	501.59				
25	-								
26	Total Utility Plant	2,292,	207.46	2,136,130.37	2,037,719.45				
27	Other Droperty and Investments, Net								
29	Other Property and Investments, Net								
	Regulatory and Other Assets								
31	Unfunded future income taxes								
32	Deferred Income Taxes								
33	Environmental remediation costs								
34	Other	281,	229.86	271,734.26	305,232.13				
35									
36	·	281,2	229.86	271,734.26	305,232.13				
37									
38	Goodwill, net								
39	Other		0.00	0.00	0.00				
40	Total Other Assets		0.00	0.00	0.00				
41									
42	Total Regulatory and Other Assets	281,2	229.86	271,734.26	305,232.13				
43	Total Appara	¢ 26725	20.52 #	2 262 054 02	¢ 2224 042 07				
44	Total Assets	\$ 3,673,52	28.53 \$	3,362,854.09	\$ 3,331,042.87				

New Hampshire Gas Corporation Docket: DG 09-038 Income Statements and Balance Sheets For the Previous Three Years 2006-2008

1	Liabilities	12/31/2007	12/31/2006	<u>12/31/2005</u>
2	Current Liabilities			
3	Current portion of long-term debt			
4	Current portion of preferred stock of subsidiary			
5	Notes Payable			
6	Accounts payable and accrued liabilities	336,279.93	269,081.96	325,908.18
7	Interest accrued			
8	Taxes accrued	41,825.10	(47,741.90)	(8,785.90)
9	Accumulated deferred income tax, net			
10	Other	56,477.20	43,104.22	37,605.74
11				
12	Total Current Liabilities	434,582.23	264,444.28	354,728.02
13	Pagulatary and Other Liabilities			
	Regulatory Liabilities			
	Regulatory Liabilities	440,400,00		
16	Deferred Income Taxes	112,492.00		
17	Unfunded Future Income Taxes			
18	Gain Sale Generation Assets			
19	Pension Benefit			
20	Other			
21	Total Degulatory Lightities	112 102 00		
22 23	Total Regulatory Liabilities	112,492.00		
	Other Liabilities			
25	Deferred Income Taxes	4,804.90	143,408.90	153,035.90
26	Nuclear Plant Obligations	1,00 1100	. 10, 100100	.00,000.00
27	Other post retirement benefits			
28	Asset Retirement Obligation			
29	Environmental remediation costs			
30	Other	0.00	0.00	12,301.57
31		0.00	0.00	12,001.01
32	Total Other Liabilities	4,804.90	143,408.90	165,337.47
33	Total Gillor Elabilities	1,00 1100	. 10, 100100	.00,00
34	Company-obligated mandatory redeemable preferred securities			
35	Preferred stock of subsidiary subject to mandatory redemption requirements			
36	Long Term Debt			
37				
38	Total Liabilities	551,879.13	407,853.18	520,065.49
39				
	Commitments			
41	Preferred Stock of Subsidiary			
42	Preferred stock redeemable solely at the option of subsidiary			
43	Preferred stock subject to mandatory redemption requirements			
44	Trust Preferred stock subject to mandatory redemption requirements			
45	0			
	Common Stock Equity			
47	Common stock (\$.01 par value)	0.25	0.25	0.25
48	Capital in excess of par value	3,579,979.69	3,479,979.69	3,279,979.69
49	Retained Earnings	(458,330.54)	(524,979.03)	(469,002.56)
50	Accumulated other comprehensive income			
51	Deferred Compensation			
52	Treasury Stock			
53	Total Common Stock Fruits	2 424 040 40	2.055.000.04	0.040.077.00
54 55	Total Common Stock Equity	3,121,649.40	2,955,000.91	2,810,977.38
	Total Liabilities and Stockholders Equity	\$ 3,673,528.53 \$	3,362,854.09 \$	3,331,042.87

Docket: DG 09-038

Income Statements - Quarterly- Prior 5 Years

2004

	<u>1Q</u>	<u>2Q</u>	<u>3Q</u>	<u>4Q</u>	<u>2004</u>
1 Operating Revenues					
2					
3 Sales and Service	\$877,820.01	\$ 405,888.08	\$ 255,741.79	\$668,973.24	\$ 2,208,423.12
4					
5 Operating Expenses					
6					
7 Natural Gas purchased	501,011.26	211,926.31	94,038.52	244,647.66	1,051,623.75
8 Other Operating expenses	168,200.86	151,705.47	143,408.49	183,304.92	646,619.74
9 Maintenance	27,256.35	23,635.52	20,364.56	35,075.61	106,332.04
10 Depreciation and amortization	22,884.68	21,677.97	25,359.49	25,923.70	95,845.84
11 Other taxes	<u>16,940.08</u>	<u>17,574.85</u>	<u>18,870.88</u>	<u>18,847.62</u>	72,233.43
12					
13 Total Operating Expenses	736,293.23	426,520.12	302,041.94	507,799.51	1,972,654.80
14					
15 Operating Income	141,526.78	(20,632.04)	(46,300.15)	161,173.73	235,768.32
16					
17 Other (Income)	(42,195.66)	(34,628.72)	(30,684.16)	(54,309.85)	(161,818.39)
18 Other Deductions	28,737.96	29,105.01	22,679.13	37,073.23	117,595.33
19 Interest Charges, Net	3,060.43	48.05	12.53	(239.71)	2,881.30
20					
21 Income Before Taxes	151,924.05	(15,156.38)	(38,307.65)	178,650.06	277,110.08
22	50.470.00	(5.004.00)	(40, 400, 00)	00 500 00	00 000 00
23 Income Taxes	53,173.00	(5,304.00)	(13,408.00)	62,528.00	96,989.00
24	00.754.05	(0.050.00)	(0.4.000.05)	440,400,00	400 404 00
25 Income Before Extraordinary Item	98,751.05	(9,852.38)	(24,899.65)	116,122.06	180,121.08
26					
27 Extraordinary (Gain)\Loss - net of ta 28	1X				
29 Net Income	\$ 98,751.05	\$ (9,852.38)	\$ (24,899.65)	\$116,122.06	\$ 180,121.08
23 NGL IIICOIIIE	φ 90,751.05	\$ (9,852.38)	ψ (24,099.00)	ψ 110,122.00	ψ 100,121.00

PUC 1604.01 (a) (19)

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Docket: DG 09-038

Income Statements - Quarterly- Prior 5 Years

2005

	<u>1Q</u>	<u>2Q</u>	<u>3Q</u>	<u>4Q</u>	<u>2005</u>
1 Operating Revenues					
2					
3 Sales and Service	\$892,588.09	\$ 371,383.00	\$ 245,766.73	\$877,683.05	\$ 2,387,420.87
4					
5 Operating Expenses					
6	620 762 22	227 027 22	141 400 74	254 264 64	1 110 EEO 00
7 Natural Gas purchased	620,763.33	327,037.32	141,489.74	354,261.64	1,443,552.03
8 Other Operating expenses	163,231.50	148,849.49	141,895.63	149,933.86	603,910.48
9 Maintenance	16,383.66	17,299.04	29,109.14	25,928.78	88,720.62
10 Depreciation and amortization	22,331.40	28,165.21	29,768.24	27,191.57	107,456.42
11 Other taxes	<u>19,144.28</u>	<u>17,537.77</u>	<u>18,735.53</u>	<u>18,300.27</u>	<u>73,717.85</u>
12	044.0=4.4=			0.40.40	0.04-040
13 Total Operating Expenses	841,854.17	538,888.83	360,998.28	575,616.12	2,317,357.40
14					
15 Operating Income	50,733.92	(167,505.83)	(115,231.55)	302,066.93	70,063.47
16					
17 Other (Income)	(42,729.41)	(36,870.15)	(44,888.70)	(66,574.27)	(191,062.53)
18 Other Deductions	33,531.06	33,721.78	23,992.95	54,887.76	146,133.55
19 Interest Charges, Net	103.87	517.16	1,199.02	533.17	2,353.22
20					
21 Income Before Taxes	59,828.40	(164,874.62)	(95,534.82)	313,220.27	112,639.23
22					
23 Income Taxes	24,257.00	(66,827.00)	(38,715.00)	125,465.00	44,180.00
24					
25 Income Before Extraordinary Item	35,571.40	(98,047.62)	(56,819.82)	187,755.27	68,459.23
26					
27 Extraordinary (Gain)\Loss - net of ta	ax				
28					
29 Net Income	\$ 35,571.40	\$ (98,047.62)	\$ (56,819.82)	\$ 187,755.27	\$ 68,459.23

PUC 1604.01 (a) (19)

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New Hampshire Gas Corporation Docket: DG 09-038 Income Statements - Quarterly- Prior 5 Years 2006 PUC 1604.01 (a) (19) 3 of 5

	<u>1Q</u>	<u>2Q</u>	<u>3Q</u>	<u>4Q</u>	<u>2006</u>
1 Operating Revenues					
2					
3 Sales and Service	\$ 1,053,773.67	\$ 390,467.61	\$ 314,058.97	\$ 744,139.92	\$ 2,502,440.17
4					
5 Operating Expenses					
6					
7 Natural Gas purchased	779,678.49	362,366.84	178,574.45	343,648.62	1,664,268.40
8 Other Operating expenses	176,516.47	168,325.28	164,619.86	153,456.63	662,918.24
9 Maintenance	21,726.48	22,859.08	27,428.75	36,765.50	108,779.81
10 Depreciation and amortization	28,901.34	30,711.71	31,289.97	31,712.72	122,615.74
11 Other taxes	<u>18,770.99</u>	<u>17,539.95</u>	<u>18,571.48</u>	<u>19,990.87</u>	<u>74,873.29</u>
12					
13 Total Operating Expenses	1,025,593.77	601,802.86	420,484.51	585,574.34	2,633,455.48
14					
15 Operating Income	28,179.90	(211,335.25)	(106,425.54)	158,565.58	(131,015.31)
16					
17 Other (Income)	(45,171.55)	(49,057.16)	(37,247.17)	(44,342.48)	(175,818.36)
18 Other Deductions	24,624.13	46,093.64	38,462.00	27,904.42	137,084.19
19 Interest Charges, Net	235.64	735.33	994.93	(130.57)	1,835.33
20	40.404.00	(000 407 00)	(400,005,00)		(0.4.4.4.0.47)
21 Income Before Taxes	48,491.68	(209,107.06)	(108,635.30)	175,134.21	(94,116.47)
22	40.054.00	(04.740.00)	(40.040.00)	70.007.00	(00.440.00)
23 Income Taxes	19,651.00	(84,740.00)	(43,918.00)	70,867.00	(38,140.00)
25 Income Defere Entropy line welltone	20.040.00	(404.007.00)	(04.747.20)	404.007.04	/FF 07C 47\
25 Income Before Extraordinary Item 26	28,840.68	(124,367.06)	(64,717.30)	104,267.21	(55,976.47)
27 Extraordinary (Gain)\Loss - net of ta	nv.				
28					
29 Net Income	\$ 28,840.68	\$ (124,367.06)	\$ (64,717.30)	\$ 104,267.21	\$ (55,976.47)

New Hampshire Gas Corporation Docket: DG 09-038

Income Statements - Quarterly- Prior 5 Years

2007

	<u>1Q</u>	<u>2Q</u>	<u>3Q</u>	<u>4Q</u>	<u>2007</u>
1 Operating Revenues					
2					
3 Sales and Service	\$ 1,329,225.57	\$ 557,093.11	\$ 281,537.52	\$ 982,384.55	\$ 3,150,240.75
4					
5 Operating Expenses					
6					
7 Natural Gas purchased	901,367.53	533,180.17	177,334.05	447,468.00	2,059,349.75
8 Other Operating expenses	189,693.77	209,134.62	160,376.58	141,494.10	700,699.07
9 Maintenance	30,891.26	22,139.41	24,205.04	24,906.33	102,142.04
10 Depreciation and amortization	32,418.78	35,175.95	35,640.02	34,436.62	137,671.37
11 Other taxes	<u>8,931.99</u>	<u>17,191.69</u>	<u>17,139.89</u>	<u>40,494.24</u>	<u>83,757.81</u>
12					
13 Total Operating Expenses	1,163,303.33	816,821.84	414,695.58	688,799.29	3,083,620.04
14					
15 Operating Income	165,922.24	(259,728.73)	(133,158.06)	293,585.26	66,620.71
16					
17 Other (Income)	(33,440.13)	(19,076.32)	(23,403.92)	(53,766.29)	(129,686.66)
18 Other Deductions	20,610.00	11,877.91	15,110.68	34,075.95	81,674.54
19 Interest Charges, Net	188.26	268.42	1,636.71	477.95	2,571.34
20					
21 Income Before Taxes	178,564.11	(252,798.74)	(126,501.53)	312,797.65	112,061.49
22			,		
23 Income Taxes	72,363.00	(103,504.00)	(50,207.00)	126,761.00	45,413.00
24		(1.10.001.71)	(50.00 (50)		
25 Income Before Extraordinary Item	106,201.11	(149,294.74)	(76,294.53)	186,036.65	66,648.49
26					
27 Extraordinary (Gain)\Loss - net of ta	ax				
28	Ф 406 204 44	¢ (4.40.204.74)	¢ (76.204.52)	£ 406 006 CF	¢ 66.640.40
29 Net Income	\$ 106,201.11	\$ (149,294.74)	\$ (76,294.53)	\$ 186,036.65	\$ 66,648.49

PUC 1604.01 (a) (19)

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New Hampshire Gas Corporation Docket: DG 09-038

Income Statements - Quarterly- Prior 5 Years

2008

	<u>1Q</u>	<u>2Q</u>	<u>3Q</u>	<u>4Q</u>	<u>2008</u>
1 Operating Revenues					
2					
3 Sales and Service	\$ 1,350,939.92	\$ 551,571.00	\$393,811.21	\$ 1,025,319.04	\$ 3,321,641.17
4					
5 Operating Expenses					
6					
7 Natural Gas purchased	969,247.27	556,443.12	308,994.55	489,530.71	2,324,215.65
8 Other Operating expenses	181,833.81	191,946.31	176,822.68	173,466.56	724,069.36
9 Maintenance	23,764.81	20,615.75	16,030.45	24,165.81	84,576.82
10 Depreciation and amortization	39,219.07	38,157.74	38,722.81	39,564.61	155,664.23
11 Other taxes	<u>7,721.09</u>	<u>18,460.85</u>	<u>19,960.73</u>	20,430.28	<u>66,572.95</u>
12					
13 Total Operating Expenses	1,221,786.05	825,623.77	560,531.22	747,157.97	3,355,099.01
14					
15 Operating Income	129,153.87	(274,052.77)	(166,720.01)	278,161.07	(33,457.84)
16					
17 Other (Income)	(29,265.34)	(19,255.96)	(43,253.27)	(54,040.53)	(145,815.10)
18 Other Deductions	17,789.55	11,443.01	24,424.07	32,426.42	86,083.05
19 Interest Charges, Net	295.34	388.37	578.99	349.53	1,612.23
20					
21 Income Before Taxes	140,334.32	(266,628.19)	(148,469.80)	299,425.65	24,661.98
22		//	()		
23 Income Taxes	56,870.00	(108,050.00)	(60,168.00)	121,342.00	9,994.00
24	00.404.00	(450,570,40)	(00.004.00)	170,000,05	4400700
25 Income Before Extraordinary Item	83,464.32	(158,578.19)	(88,301.80)	178,083.65	14,667.98
26					
27 Extraordinary (Gain)\Loss - net of t	ax				
28 29 Net Income	\$ 83,464.32	\$ (158,578.19)	\$ (88,301.80)	\$ 178,083.65	\$ 14,667.98
29 Net income	φ 03,404.32	φ (136,376.19)	φ (00,301.00)	ψ 170,003.03	ψ 14,007.90

PUC 1604.01 (a) (19)

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New Hampshire Gas Corporation Docket: DG 09-038

PUC 1604.01 (a) (20)

Sales Volumes (DTH) - Quarterly- Prior 5 Years

1	<u>1Q</u>	<u>2Q</u>	<u>3Q</u>	<u>4Q</u>	<u>2004</u>
2 2004 Dth					
3 Residential	16,980	7,481	2,706	6,410	33,577
4 Commercial	<u>33,667</u>	<u>14,761</u>	6,827	<u>13,603</u>	<u>68,858</u>
5 Total	50,647	22,242	9,533	20,013	102,435
6					
7	<u>1Q</u>	<u>2Q</u>	<u>3Q</u>	<u>4Q</u>	<u> 2005</u>
8 2005 Dth					
9 Residential	15,567	7,923	2,684	6,446	32,620
10 Commercial	<u>34,285</u>	<u>16,751</u>	<u>7,218</u>	<u>16,468</u>	<u>74,722</u>
11 Total	49,852	24,674	9,902	22,914	107,342
12					
13	<u>1Q</u>	<u>2Q</u>	<u>3Q</u>	<u>4Q</u>	<u>2006</u>
14 2006 Dth					
15 Residential	14,136	6,984	2,406	5,449	28,975
16 Commercial	<u>40,481</u>	<u>21,879</u>	<u>9,829</u>	<u>16,957</u>	<u>89,146</u>
17 Total	54,617	28,863	12,235	22,406	118,121
18					
19	<u>1Q</u>	<u>2Q</u>	<u>3Q</u>	<u>4Q</u>	<u>2007</u>
20 2007 Dth					
21 Residential	14,058	7,655	2,415	6,276	30,404
22 Commercial	<u>44,310</u>	<u>25,254</u>	<u>10,311</u>	<u>20,057</u>	<u>99,932</u>
23 Total	58,368	32,909	12,726	26,333	130,336
24					
25	<u>1Q</u>	<u>2Q</u>	<u>3Q</u>	<u>4Q</u>	<u>2008</u>
26 2008 Dth					
27 Residential	13,751	6,891	2,308	6,544	29,494
28 Commercial	43,825	<u>21,635</u>	9,838	<u>19,466</u>	94,764
29 Total	57,576	28,526	12,146	26,010	124,258

PUC 1604.01 (a) (21)

New Hampshire Gas Corporation
Docket: DG 09-038
Projected External Capital Requirements
For the Two Years Following the Test Year
January 1, 2009 through December 31, 2010

	2009 Budget	2010 Budget
1 DISTRIBUTION		
2 Major Projects:		
3 New Growth (G)	\$ 28,600 \$	29,172
4 Cast & Wrought Iron Main Replacement Program (I)	150,000	153,000
5 Wrought Iron Service Insertions (I)	52,800	53,856
6 Meter Replacements & Change-Out Program (I)	13,600	13,872
7 Sub-Total	245,000	249,900
8 FACILITIES & EQUIPMENT		
9 Replacement Equipment & Tools (I)	30,000	30,600
10 Sub-Total	30,000	30,600
11 Vehicle	-	-
12 TOTAL CAPITAL INVESTMENT PLAN	\$ 275,000 \$	280,500

¹⁴ Capital requirements are funded exclusively by internally generated funds

13

¹⁵ and equity infusion from the utility's parent company, Energy East Inc.

PUC 1604.01 (a) (22)

Docket: DG 09-038

Capital Budgets and Sources and Uses of Funds for 2009 and 2010

For the Two Years Following the Test Year January 1, 2009 through December 31, 2010

	2009 Budget	2010 Budget
1 DISTRIBUTION	_	
2 Major Projects:		
3 New Growth (G)	\$ 28,600	\$ 29,172
4 Cast & Wrought Iron Main Replacement Program (I)	150,000	153,000
5 Wrought Iron Service Insertions (I)	52,800	53,856
6 Meter Replacements & Change-Out Program (I)	 13,600	13,872
7 Sub-Total	245,000	249,900
8 FACILITIES & EQUIPMENT		
9 Replacement Equipment & Tools (I)	 30,000	30,600
10 Sub-Total	30,000	30,600
11 Vehicle	 -	-
12 TOTAL CAPITAL INVESTMENT PLAN	\$ 275,000	\$ 280,500
13		
14 Less: Funds generated by depreciation expense	155,000	160,000
15		
16 Funds needed by Parent equity infusion	\$ 120,000	\$ 120,500

PUC 1604.01 (a) (26)

New Hampshire Gas Corporation

Docket: DG 09-038

Attestation

Certificate of Official - Parent Company Costs

In lieu of filing duplicate copies of documentation required by PUC 1604.02(a)(5), (6), (11), (16) and (17), I the undersigned officer of New Hampshire Gas Corporation, do certify, based on my personal knowledge, information, and belief that: (1) the cost and revenue statements and supporting data submitted, which purport to reflect the books and records of New Hampshire Gas Company, do in fact set forth the results shown by such books and records and that all differences between the books and test year data and any changes in the manner of recording an item on the utility's books during the test year have been expressly noted, and; (2) the proper amounts have been allocated to the Company from affiliates and that these amounts have been included in the Company's cost of service. Payments to the Company's parent company, Energy East, Inc. totaled \$56,486 and the payments were for insurance, taxes and management fees, and were included in the test year cost of service.

March 30, 2009

Karen L. Zink, Treasurer, New Hampshire Gas Corporation

I ,Karen L. Zink, Treasurer, New Hampshire Gas Company being first duly sworn, hereby depose and say that I have read the foregoing Attestation and the facts alleged therein are true to the best of my knowledge and belief.

Dated: March 30, 2009

STATE OF MASSACHUSETTS BERKSHIRE COUNTY

Sworn and subscribed before me this 30 day of March, 2009.

Cheryl Clark, Notary Public

Kull T. Zni

My Commission Expires: _

